Table 3. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2004

(Thousand Barrels)

,	Supply				Disposition					
Commodity	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>	Ending Stocks <sup>d</sup>
Crude Oil	E 1,014,283	_	1,806,782	37,558	60,524	0	2,793,287	4,811	0	966,864
Natural Gas Liquids and LRGs		125,610	51,922	_	1,567	_	72,560	8,695	420,726	102,397
Pentanes Plus	49,716	_	8,850	_	916	_	32,181	465	25,004	7,329
Liquefied Petroleum Gases	276,300	125,610	43,072	_	651	_	40,379	8,230	395,722	95,068
Ethane/Ethylene	122,229	4,100	83	_	-483	_	0	0	126,895	17,932
Propane/Propylene	95,668	105.170	34.212	_	-5.751	_	0	5.640	235.161	43.651
Normal Butane/Butylene	26.897	20,339	6,389	_	6.881	_	18,131	2.591	26.022	27,309
Isobutane/Isobutylene	- ,	-3,999	2,388	_	4	_	22,248	0	7,643	6,176
Other Liquids	-9,327	_	173,097	_	22,589	_	140,223	10,547	-9,589	169,298
Other Hydrocarbons/Oxygenates		_	6,905	_	-1,920	_	75,342	5,478	0,000	9.099
Unfinished Oils			80.175	_	16,277	_	74,390	0,470	-10.492	92,060
Motor Gasoline Blend. Comp	-81,321	_	86,017	_	8,210	_	-8,584	5,070	-10,492	67,981
	-01,321	_	00,017	_	22	_		5,070	903	158
Aviation Gasoline Blend. Comp	_	_	0	_	22	_	-925	U	903	156
Finished Petroleum Products	86,652	3,065,982	269,737	_	-22,755	_	_	160,515	3,284,611	390,301
Finished Motor Gasoline	86,652	1,481,905	80,120	_	-5,989	_	_	21,829	1,632,838	140,797
Reformulated		511,497	36,279	_	-6,333	_	_	464	553,645	23,845
Oxygenated		0	0	_	-471	_	_	3	53,778	0
Other	33,342	970,408	43,841	_	815	_	_	21,362	1,025,415	116,952
Finished Aviation Gasoline	_	2,934	94	_	130	_	_	0	2,898	1,334
Jet Fuel	_	273,729	19.429	_	22	_	_	4,781	288,355	38,767
Naphtha-Type		0	0	_	-17	_	_	, 0	17	0
Kerosene-Type		273.729	19.429	_	39	_	_	4.781	288.338	38.767
Kerosene		11,141	397	_	-2,536	_	_	416	13,658	3,113
Distillate Fuel Oil	_	677,155	64.082	_	-22.763	_	_	18.569	745,431	114,002
0.05 percent sulfur and under	_	504.596	27.926	_	-10.898	_	_	5.144	538.276	70.635
Greater than 0.05 percent sulfur	_	,	,	_	-11,865	_		13,425	,	43,367
	_	172,559	36,156	_	-11,003	_	_		207,155	
Residual Fuel Oil		119,580	60,314					35,892	144,290	37,512
Naphtha For Petro. Feed. Use	_	44,797	8,704	_	-192	_	_	0	53,693	1,699
Other Oils For Petro. Feed. Use	_	37,518	25,078	_	434	_	_	0	62,162	1,502
Special Naphthas		8,931	3,744	_	-678	_	_	4,693	8,660	1,388
Lubricants		30,482	1,067	_	-2,241	_	_	8,105	25,685	7,714
Waxes	_	2,536	511	_	-12	_	_	739	2,320	728
Petroleum Coke		149,794	4,178	_	476	_	_	64,208	89,288	10,598
Asphalt and Road Oil	_	87,350	2,016	_	10,584	_	_	1,072	77,710	29,856
Still Gas	_	126,812	0	_	0	_	_	0	126,812	0
Miscellaneous Products	_	11,318	3	_	298	_	_	211	10,812	1,291
Total	1,417,624	3,191,592	2,301,538	37,558	61,925	0	3,006,070	184,569	3,695,748	1,628,860

a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

C Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus

refinery inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>(</sup>s) = Less than 500 barrels.

<sup>=</sup> Estimated

LRG = Liquefied Refinery Gas.

<sup>=</sup> Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."